

Stable isotope fingerprinting of shallow gas in the subsurface and water of the Dutch North Sea for constraining leakage pathways



Staats toezicht op de Mijnen
Ministerie van Klimaat en Groene Groei

*Jurgen Foeken, Geert de Bruin, Annalisa Delre, Hanneke Verweij
Helge Niemann, and Gert-Jan Reichart*



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Is this well leakage or natural seepage?

- Distance bubble plume to well location (< 25 m)
- Presence / absence of bubble plumes before drilling (site survey)
- Stable isotopes (when sufficient data is available)

032
-01

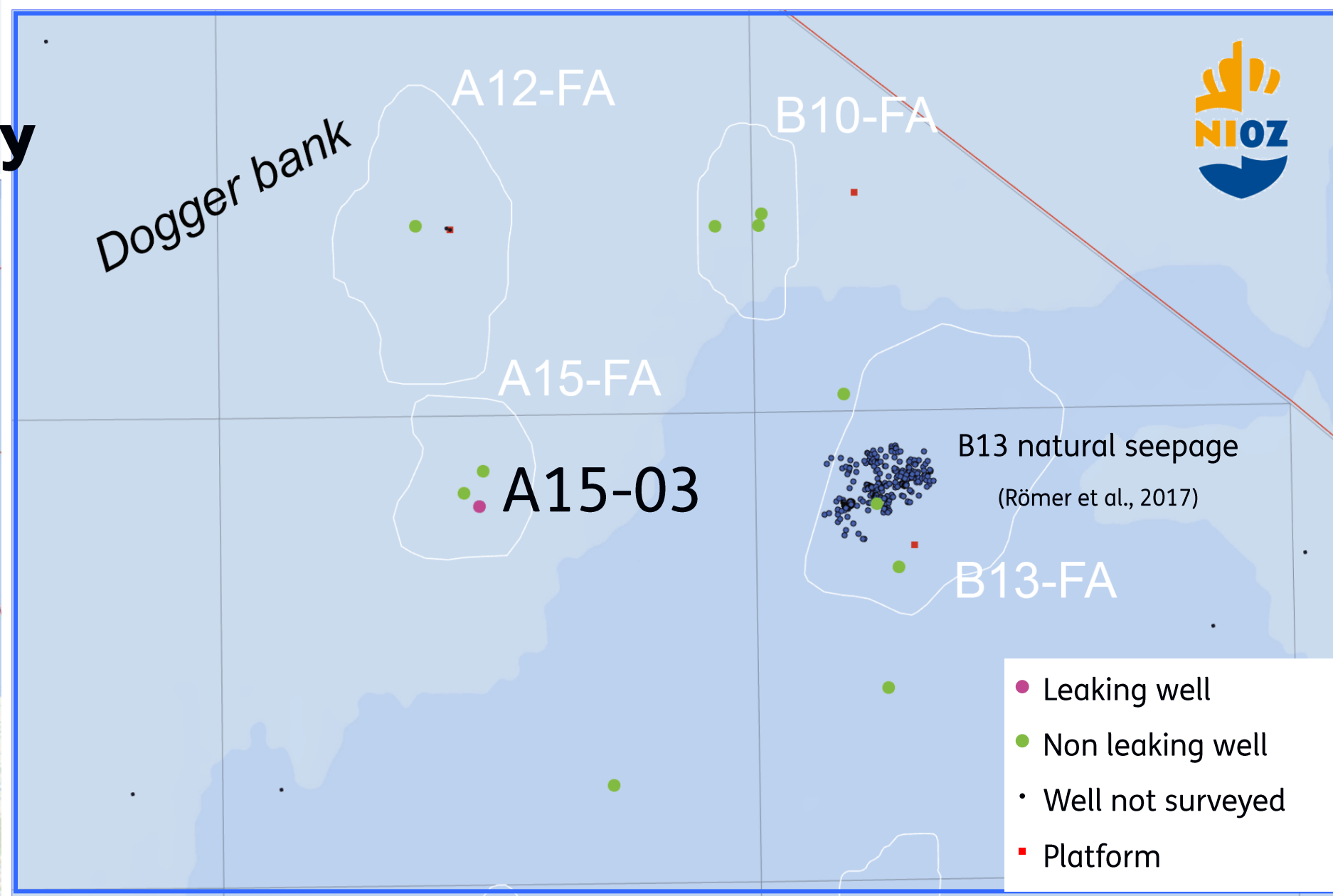
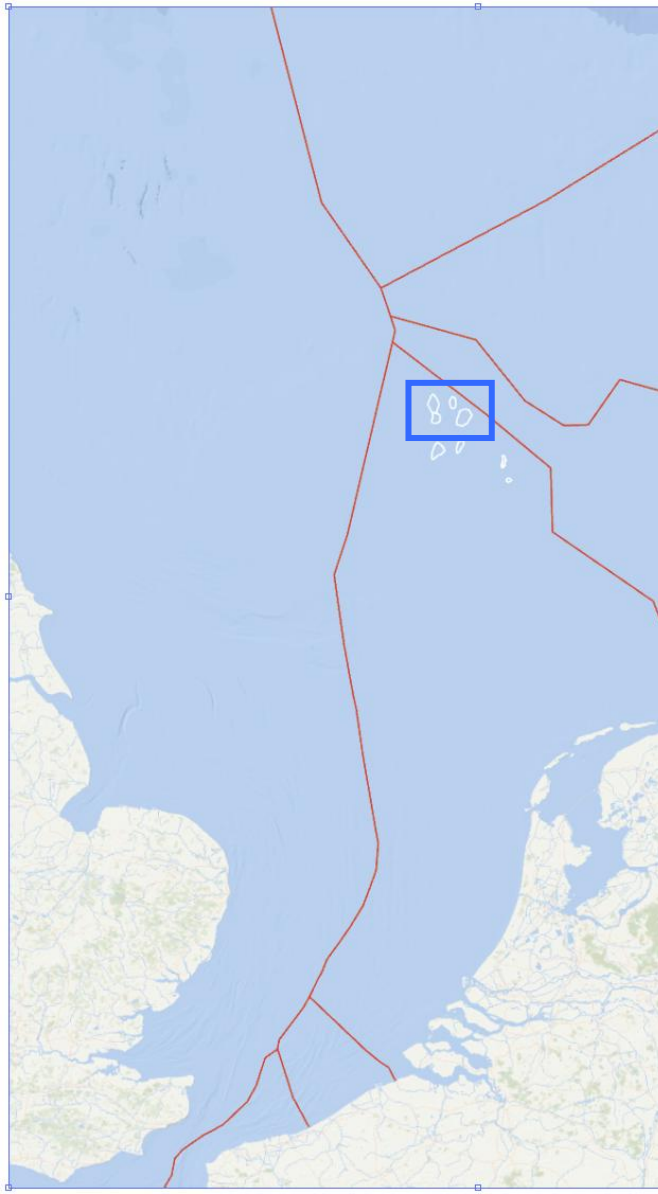
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TMS
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+0023.1
-0029.4

2022 Survey



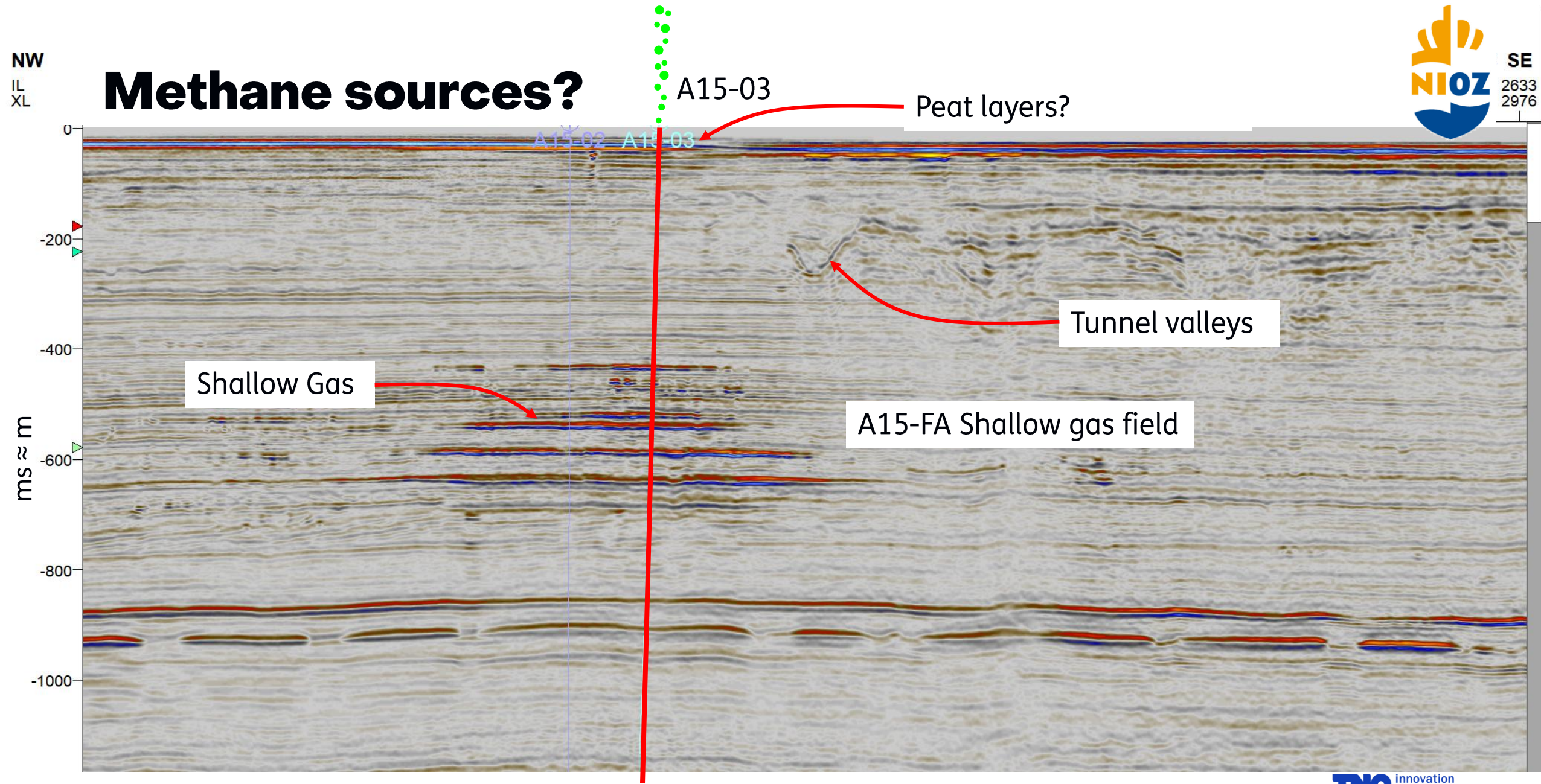
A15-03



Operator:	Wintershall Noordzee B.V.
Drilling:	28-07-1999 to 21-09-1999
Status:	Abandoned
Casing	cut 6 m below mudline
Water depth	31 m

The exploration well A15-3 is located in the Step Graben geological province, in the northern sector of the Dutch North Sea. This well is proposed to **prove economic gas reserves in several Plio-Pleistocene reservoirs** of the Upper North Sea Group. Two gas prospects in the Upper North Sea Group have been indicated, which both consist of several stacked sand/sandstone reservoirs, alternated with clay/claystone layers. The upper prospect (431-635m TVDSS) consists of poorly consolidated fine sands/sandstones deposited in an upper foreshore setting. The lower prospect (847-960m TVDSS) was deposited by a submarine fan system with a potentially large extent. It consists of very fine sandstones alternating with claystone beds. This stratigraphic trap is sealed up-dip by marine clays.

Methane sources?



KB = 0m
36.6
Seabed 67.9

100

200

300

400

500

600

700

800

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1000

1100

1200

1300

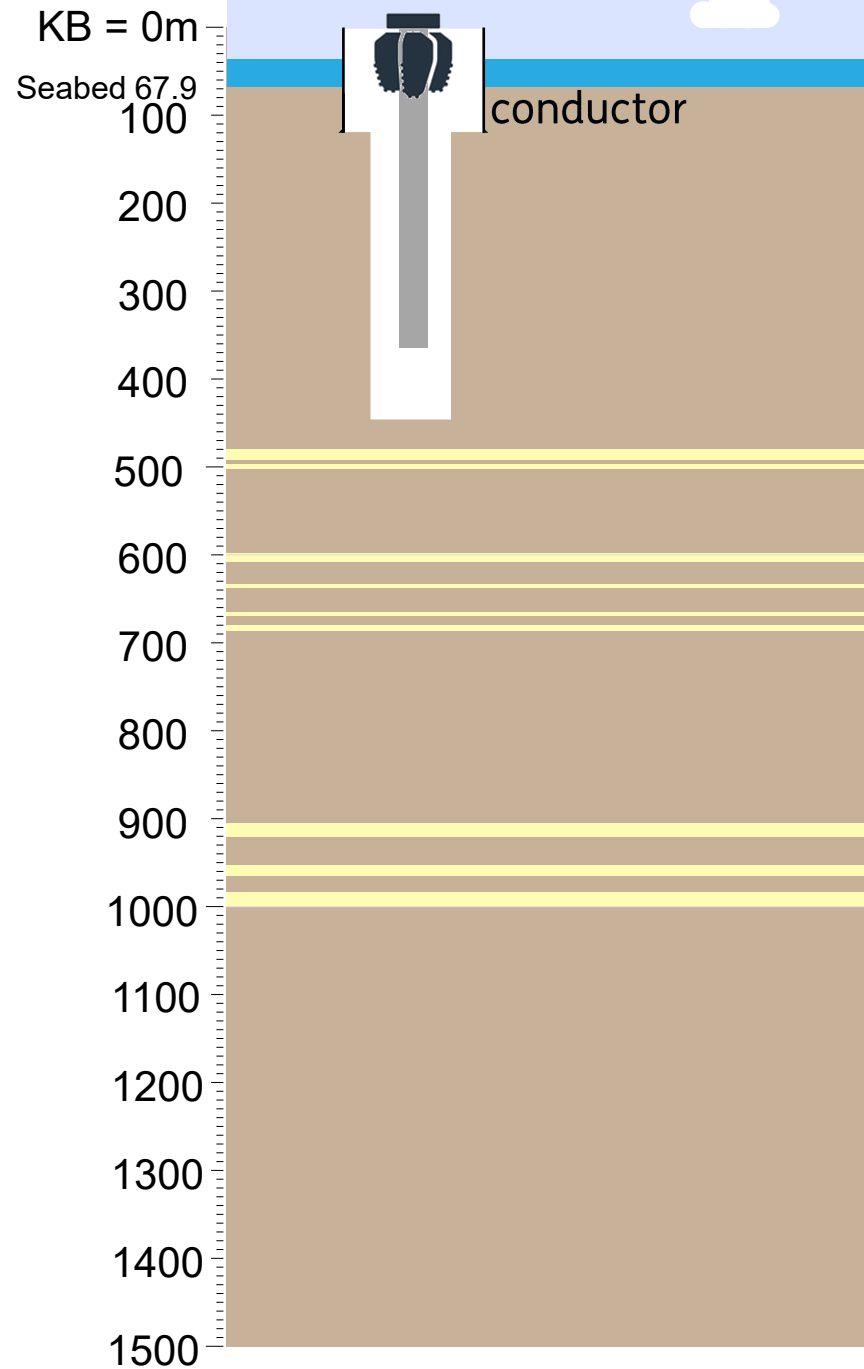
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1500



A15-03

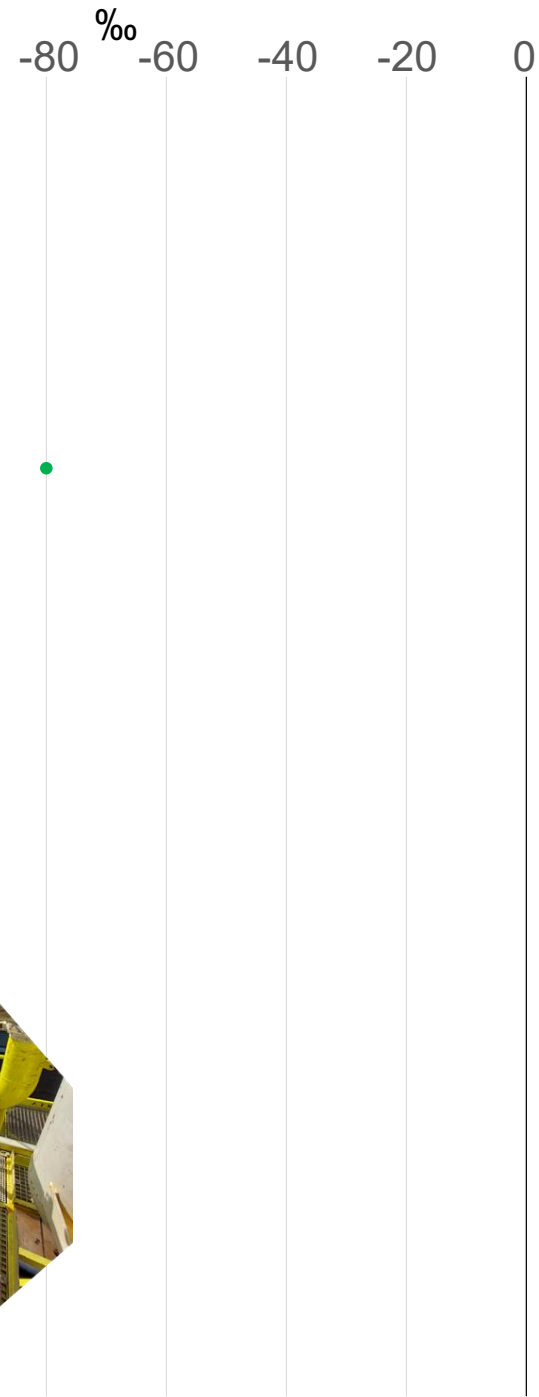
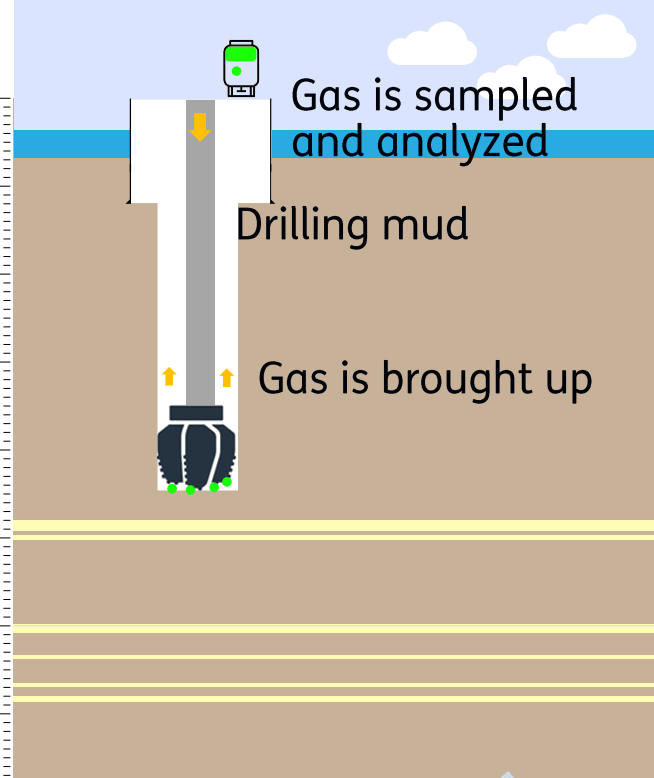




A15-03



KB = 0m
Seabed 67.9
100
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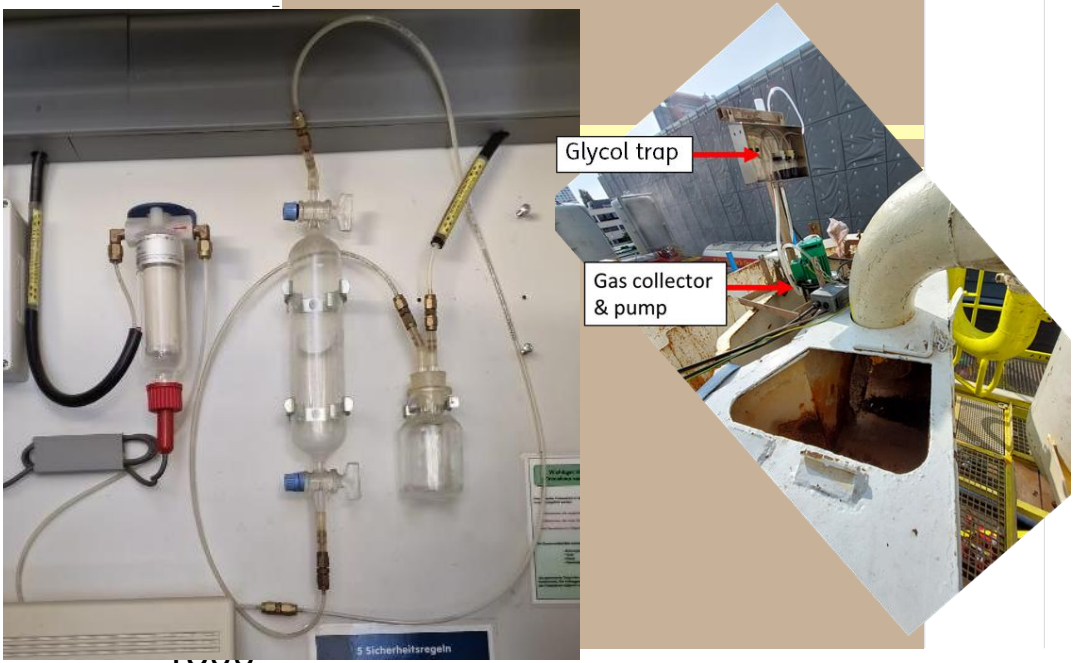


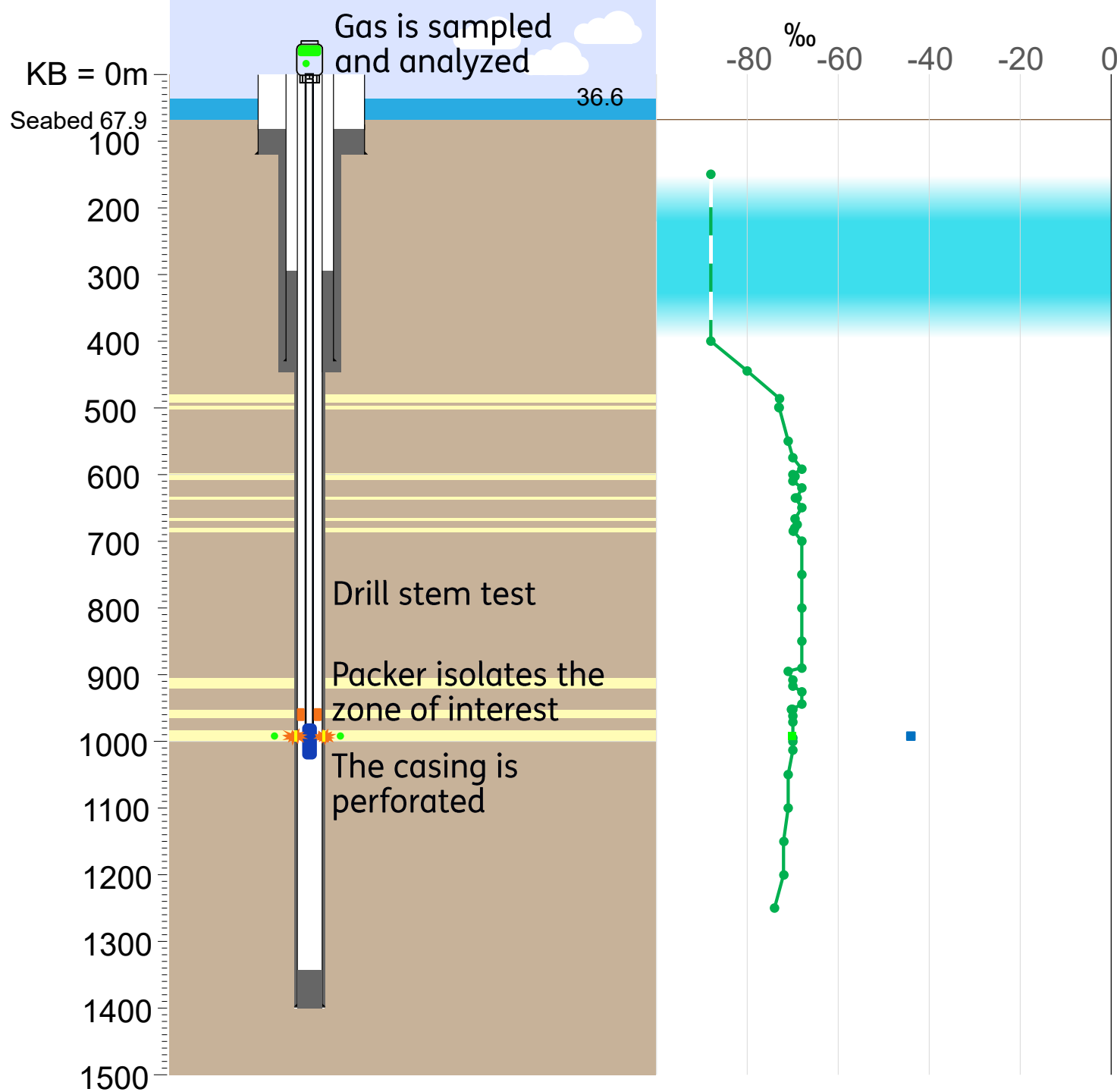
A15-03



$\delta^{13}\text{C}$ Methane

- Mudgas





A15-03



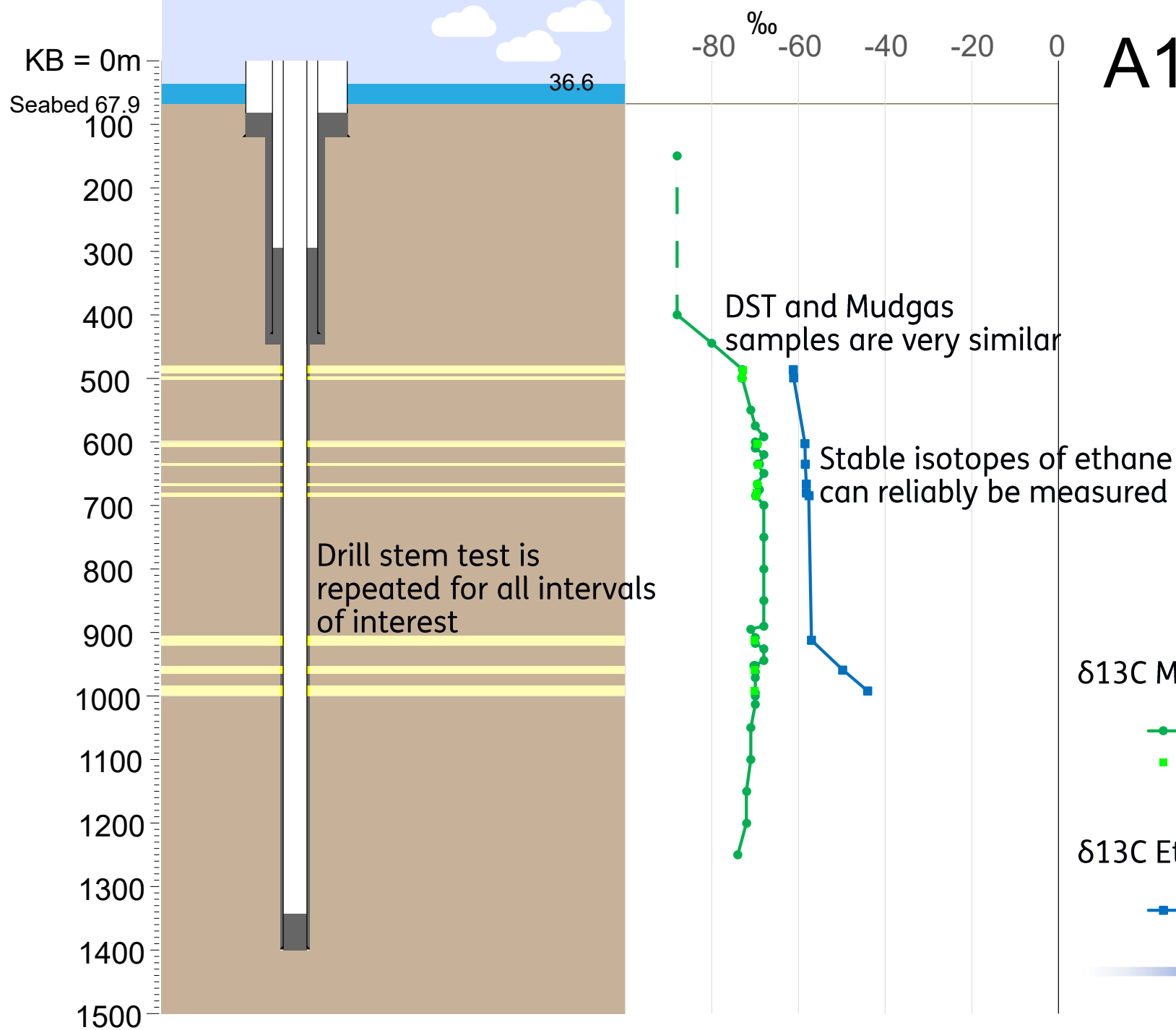
$\delta^{13}\text{C}$ Methane

- Mudgas
- Drill stem test

$\delta^{13}\text{C}$ Ethane

- Drill stem test

A15-03

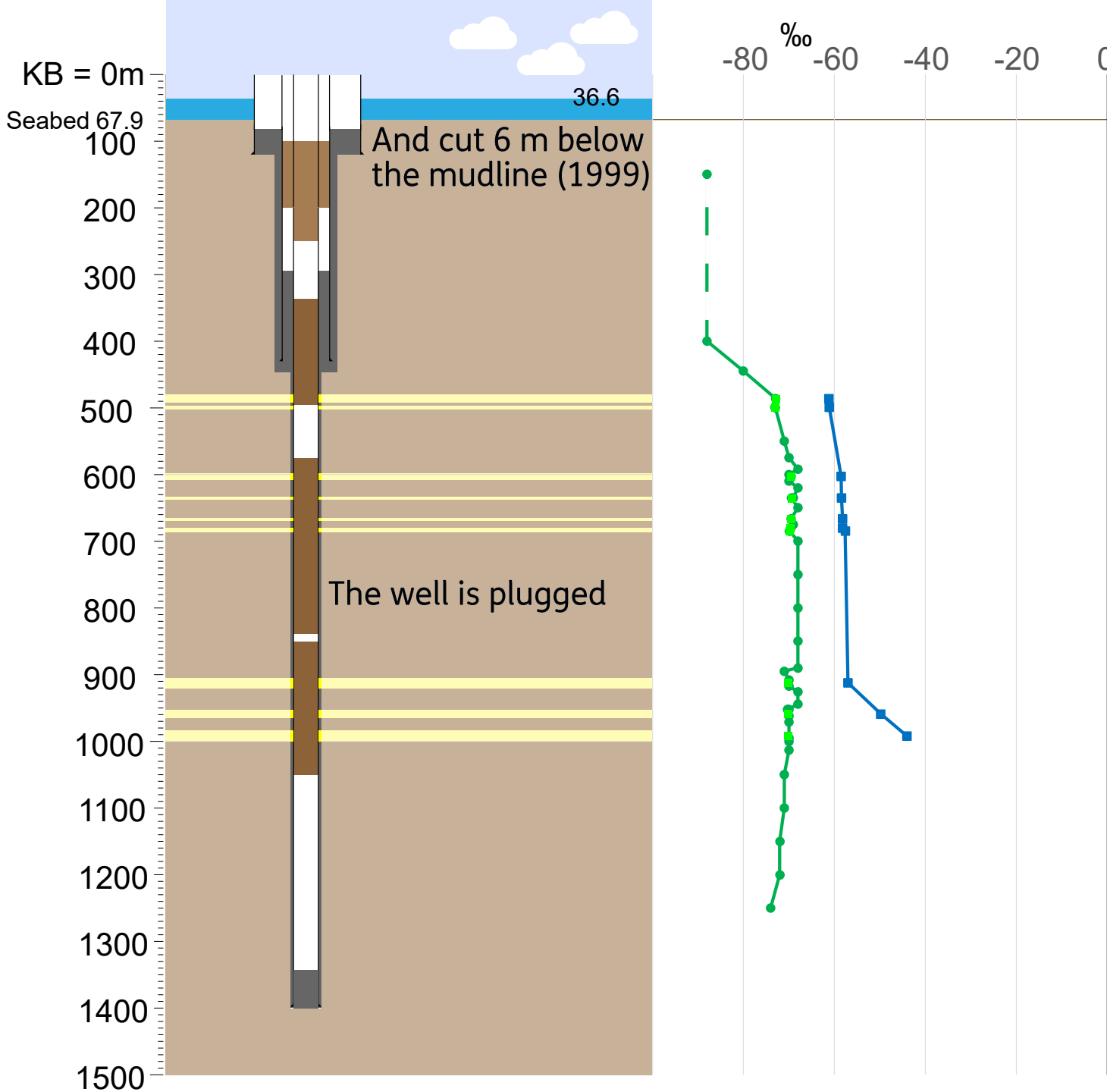


$\delta^{13}\text{C}$ Methane

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$\delta^{13}\text{C}$ Ethane

- Drill stem test



A15-03



$\delta^{13}\text{C}$ Methane

- Mudgas
- Drill stem test

$\delta^{13}\text{C}$ Ethane

- Drill stem test

Bubble plumes are sampled in 2023



36.6

-80 ‰ -60 -40 -20 0

A15-03



KB = 0m

Seabed 67.9

100

200

300

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500

600

700

800

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1000

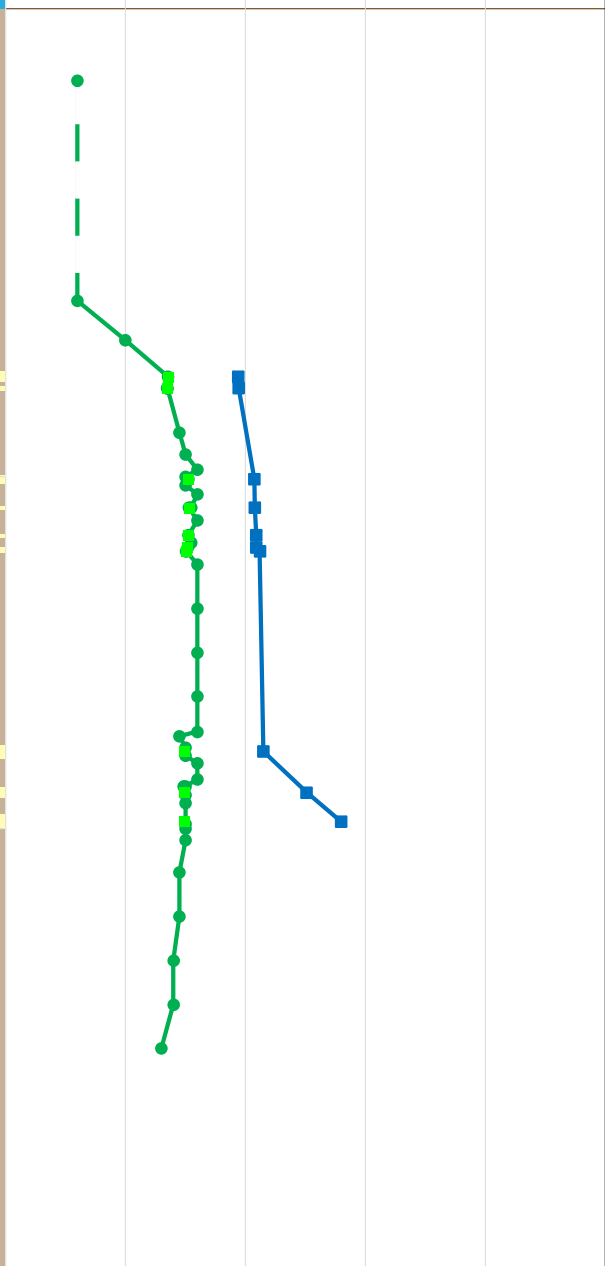
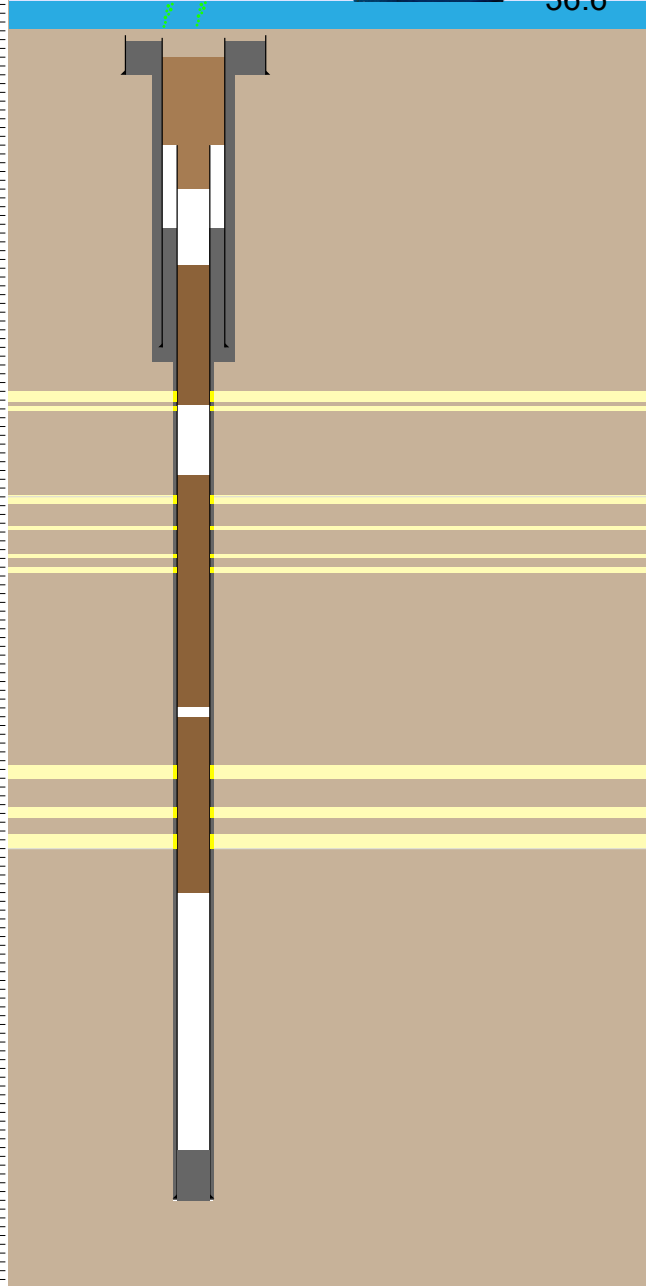
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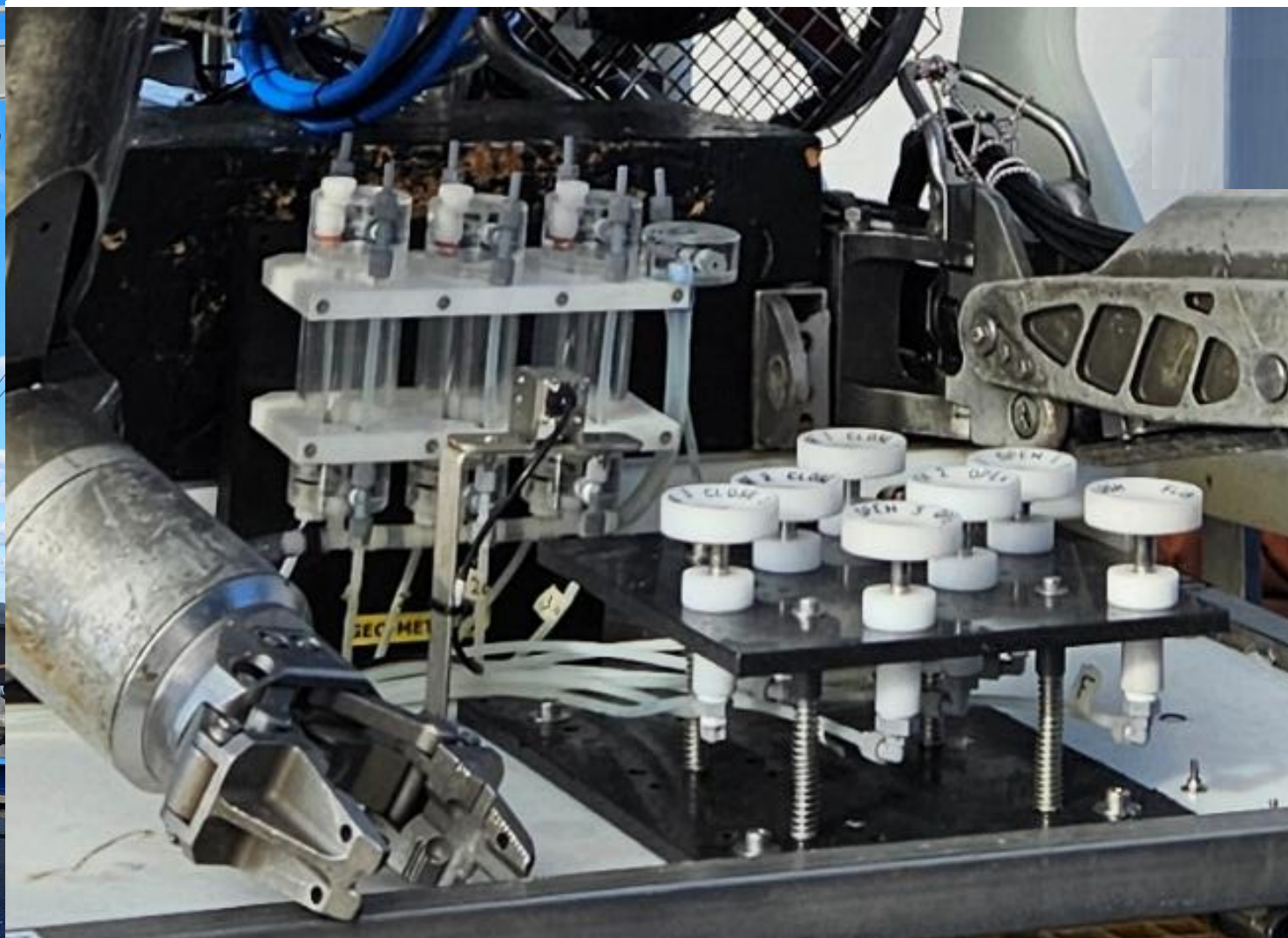


$\delta^{13}C$ Methane

- Mudgas
- Drill stem test

$\delta^{13}C$ Ethane

- Drill stem test



DE Dive: 07
09:53:21

TMS 048U

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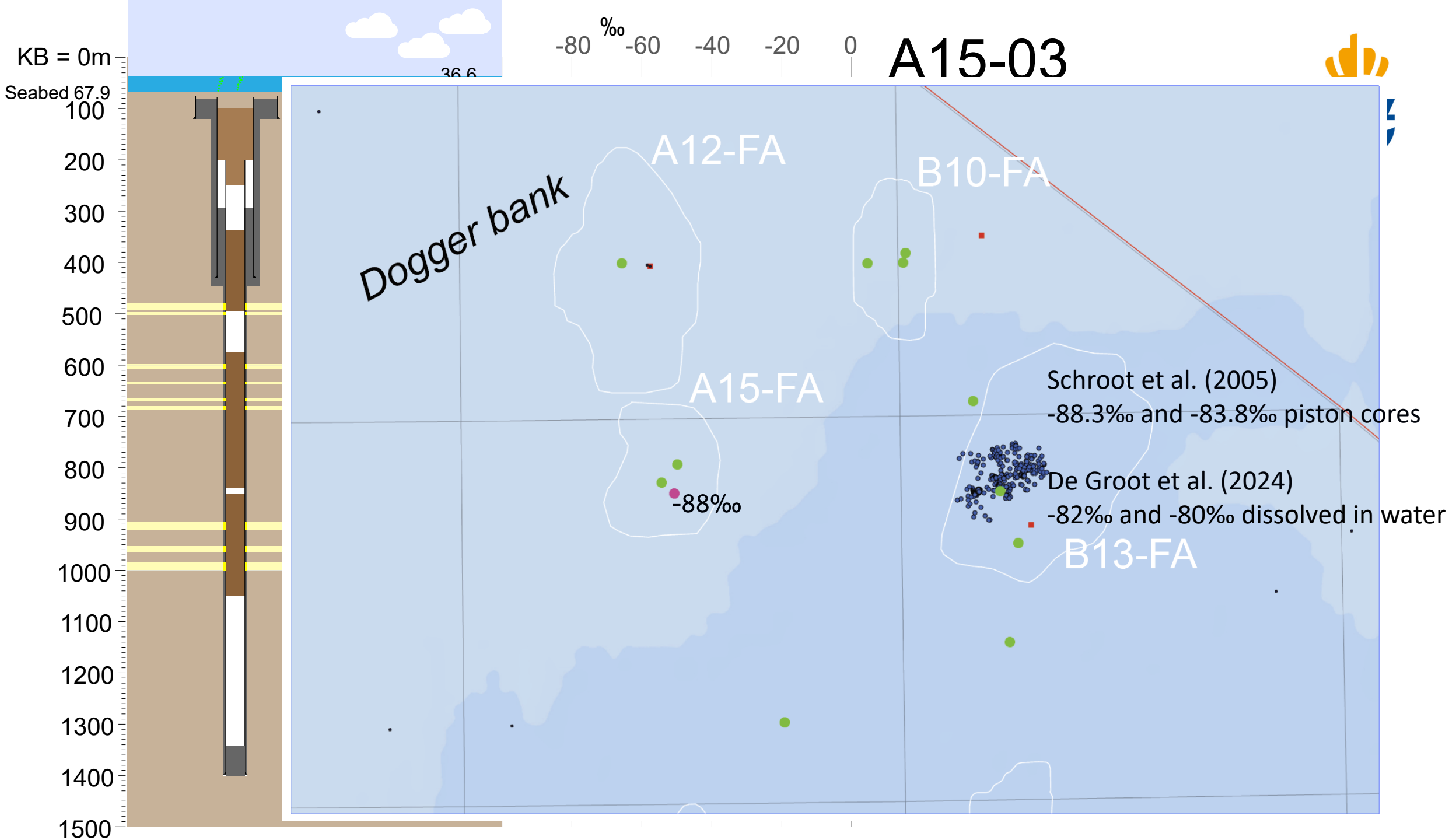
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ROV -0031.8M
ALT +31.673M

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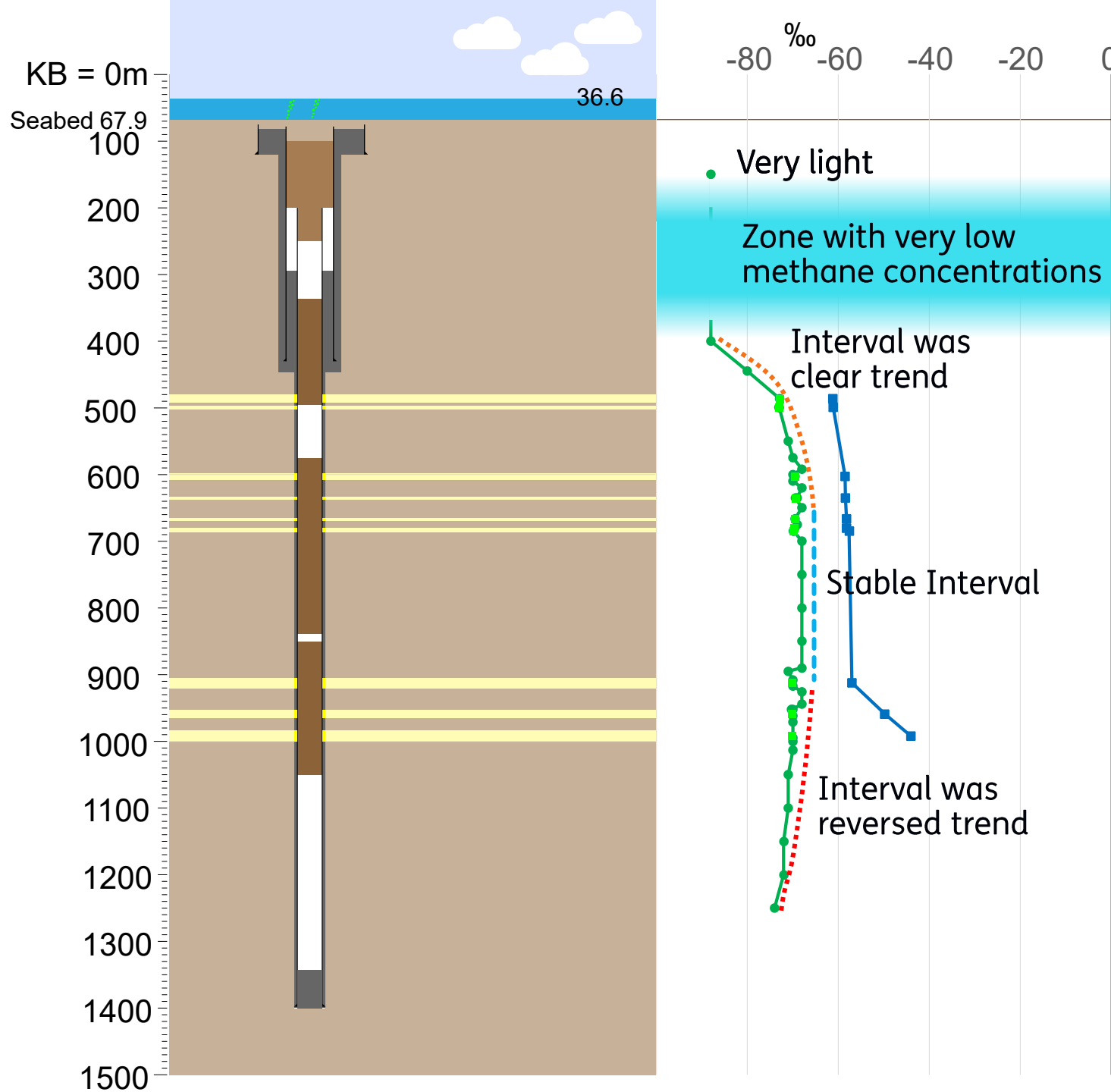


bluescreen

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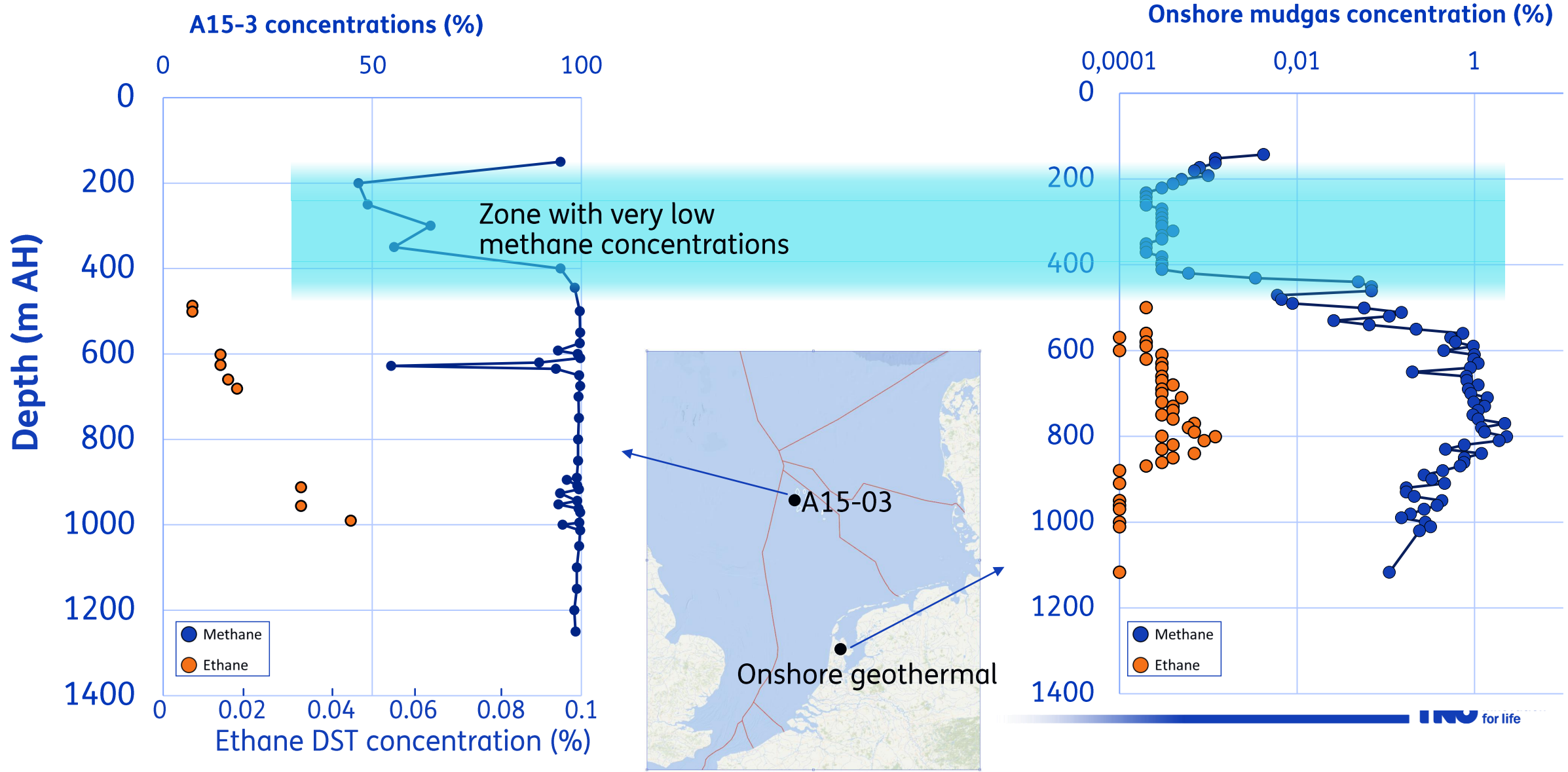
$\delta^{13}\text{C}$ Methane

- Mudgas
- Drill stem test

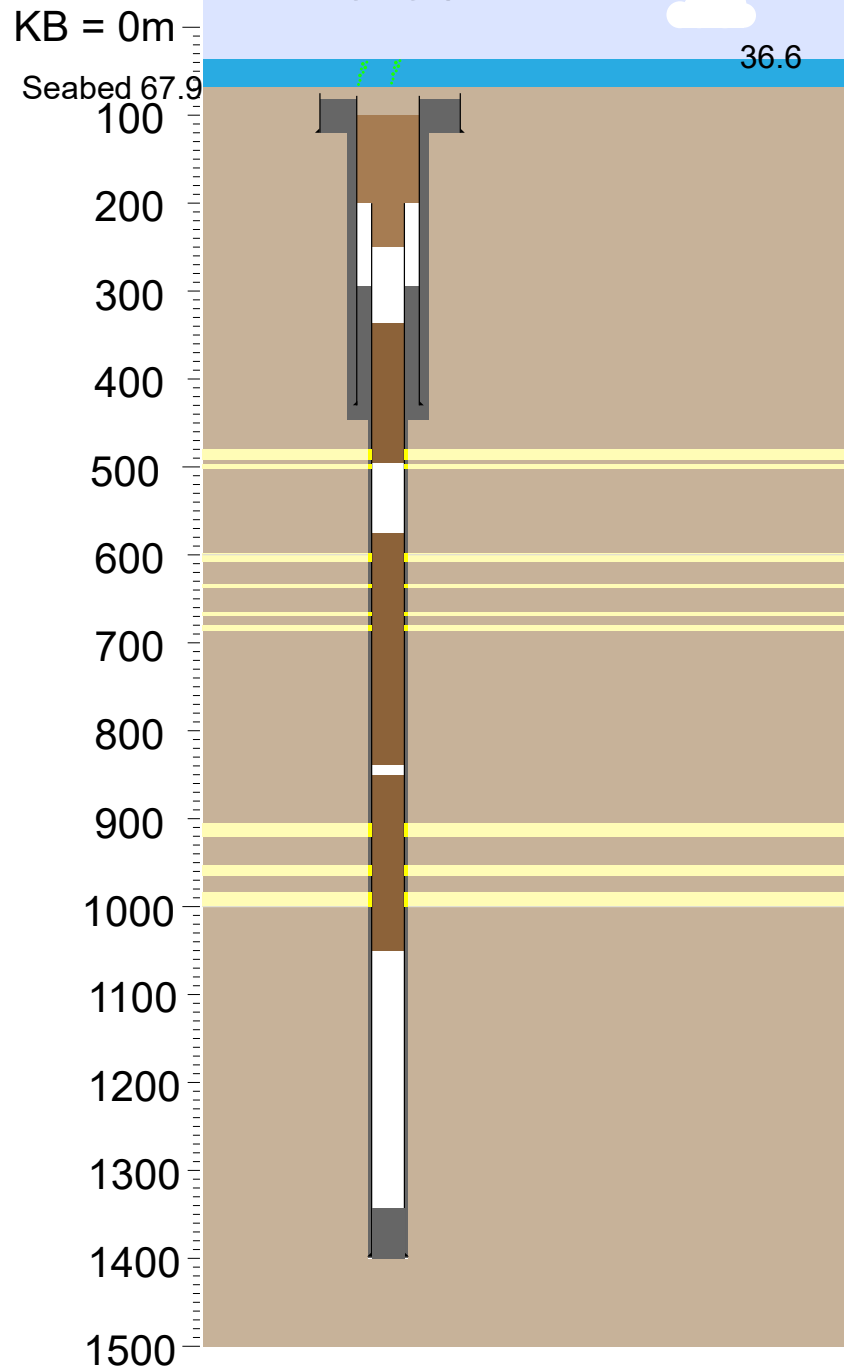
$\delta^{13}\text{C}$ Ethane

- Drill stem test

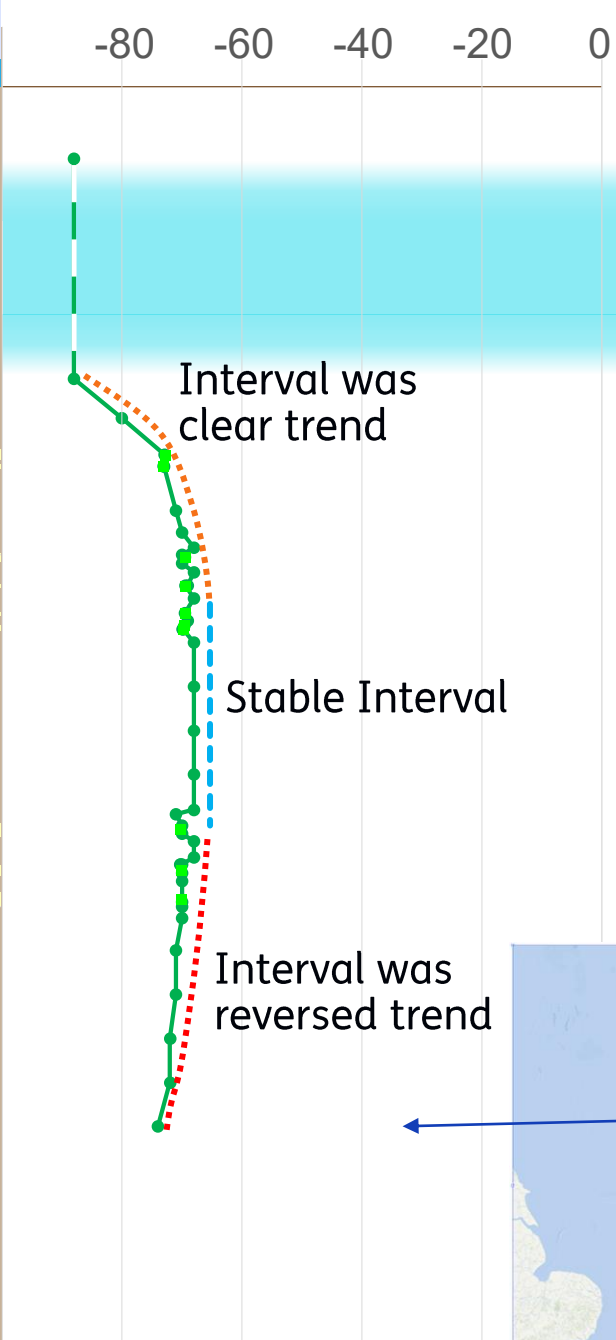
Methane concentrations offshore vs onshore



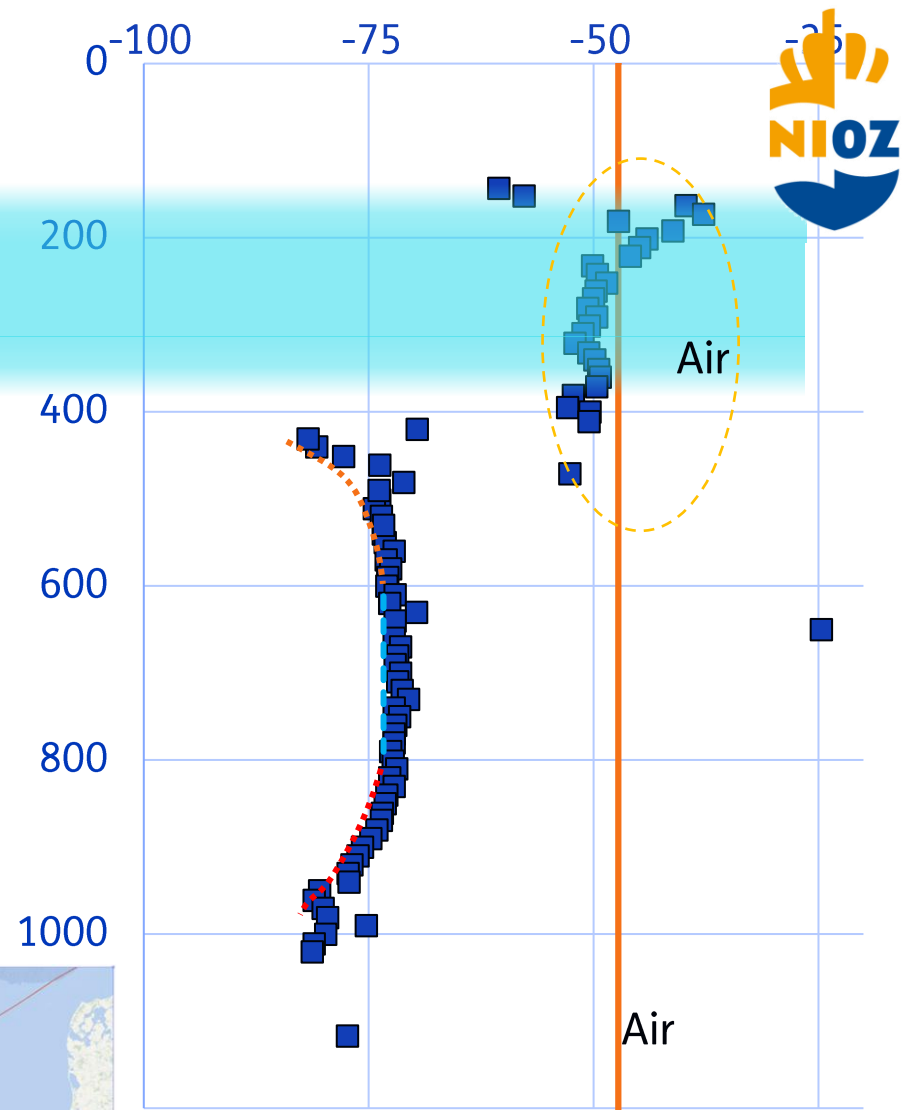
A15-03

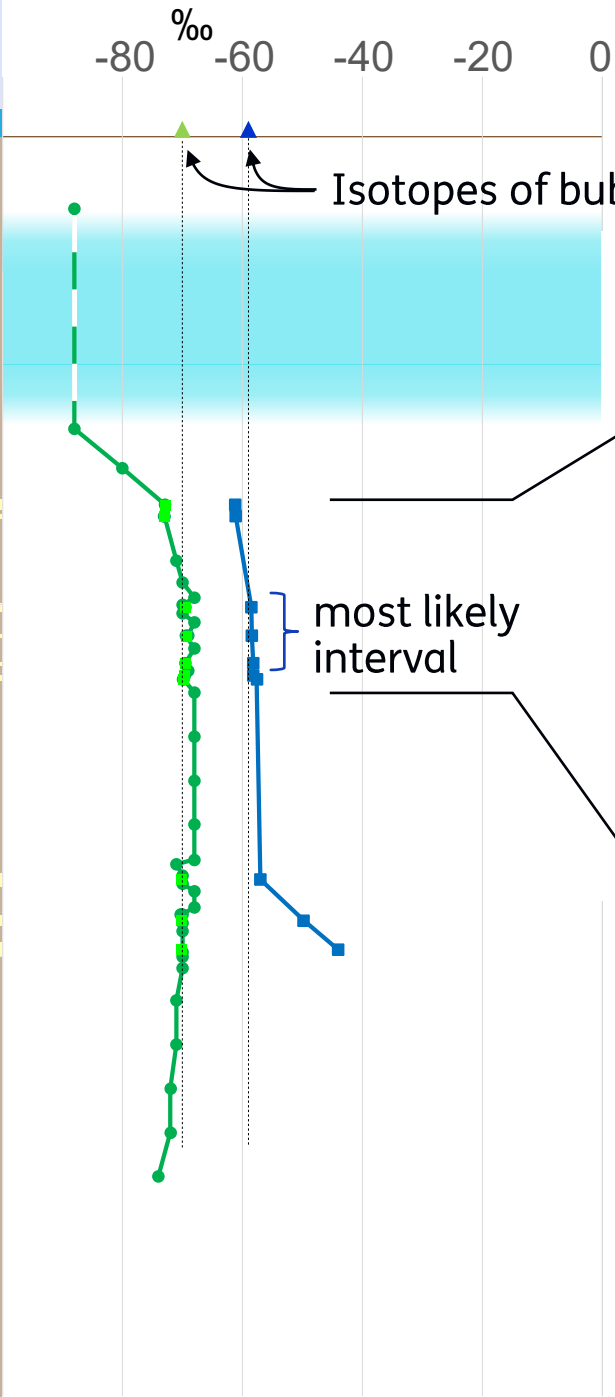
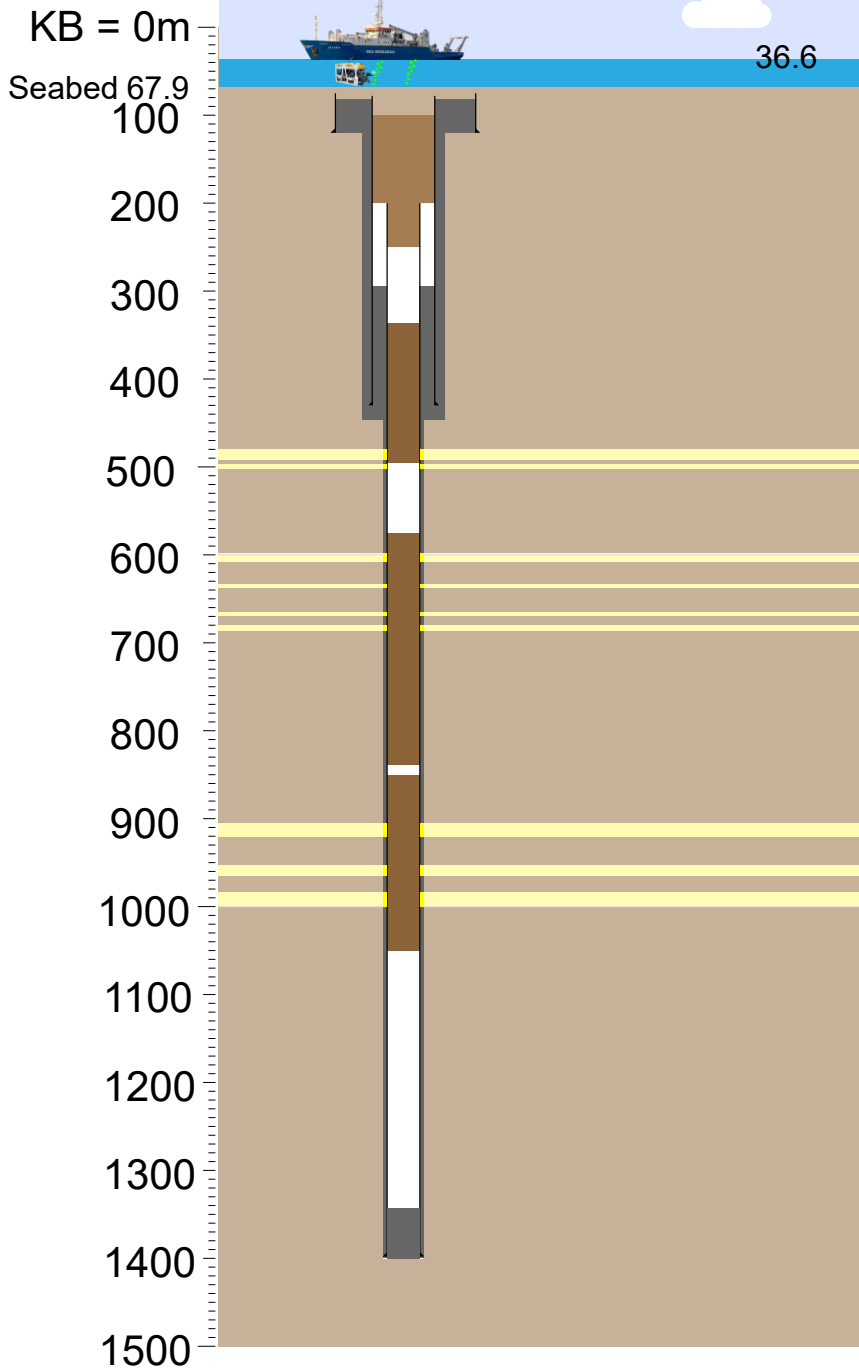


A15-3 ^{13}C (‰ vs PDB)

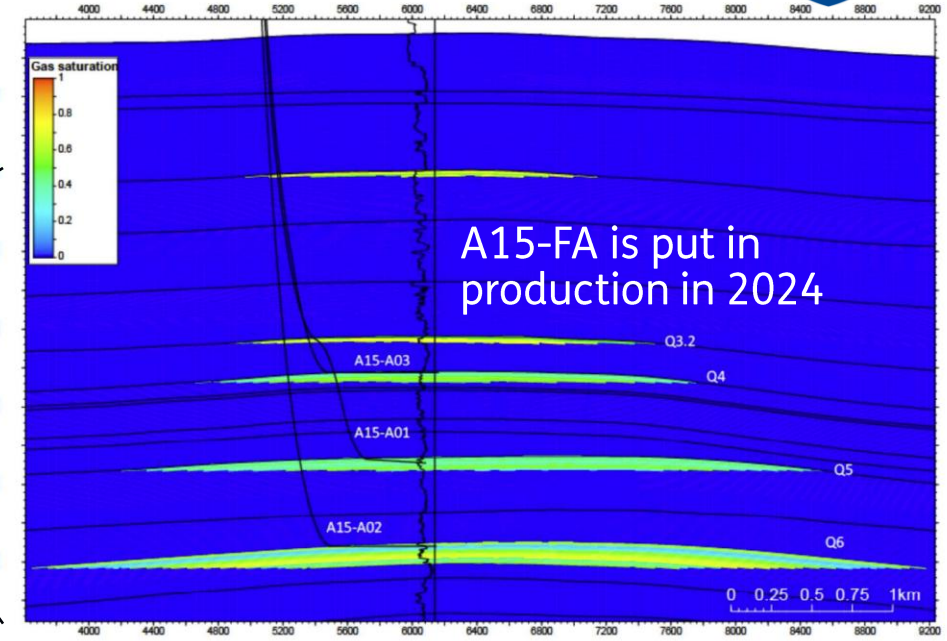


Onshore ^{13}C (‰ vs PDB)





A15-03



δ13C Methane

- Mudgas
- Drill stem test
- ▲ Bubbler plume

δ13C Ethane

- Drill stem test
- ▲ Bubbler plume



Conclusion: This is well leakage

- Methane in bubble plume is biogenic in origin
- Presence of methane and ethane in bubble plume differs from composition of gas ~present 0 – 500 m depth
- Isotopic signature of bubble plume can be used to trace origin
- Most likely source of bubble plume gas are the Q3.2, Q4, Q5 and Q6 sands

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TMS
ROV

+0023.1
-0029.4

Theme name

Place text here

Thank you

Acknowledgements

SodM: Ron Leichsenring, Barend Engelenburg

EN natuurlijk

NIOZ Rv Pelagia crew

TNO onshore mudgas sampling